



IADC WellCAP Well Control Worksheet

Surface Stack - Wait and Weight Method

Well Name: _____ Completed By: _____ Date: ____/____/____

PRE-RECORDED INFORMATION

TRUE PUMP OUTPUT: _____ **X** _____ = _____
m³/Stk @ 100% % Efficiency TPO (m³/Stk)

Surface Line: _____ (m³) ÷ _____ = _____
Surface Line Capacity True Pump Output (m³/Stk) Strokes to Pump

DRILL STRING CAPACITY:

Drill #1: _____ **X** _____ = _____ m³
Pipe Size (mm) Weight (kg/m) m³/m Length (m) DP

Drill #2: _____ **X** _____ = _____ m³
Pipe Size (mm) Weight (kg/m) m³/m Length (m) DP

HWDP: _____ **X** _____ = _____ m³
Size (mm) Weight (kg/m) m³/m Length (m) HWDP

Drill #1: _____ **X** _____ = _____ m³
Collars Size (mm) Weight (kg/m) m³/m Length (m) DC

Drill #2: _____ **X** _____ = _____ m³
Collars Size (mm) Weight (kg/m) m³/m Length (m) DC

_____ = _____
Total Drill String Capacity (m³)

STROKES FROM SURFACE TO BIT:

_____ ÷ _____ = _____
Total Drill String Capacity (m³) True Pump Output (m³/Stk) Strokes, Surface to Bit

ANNULAR CAPACITY:

Between CSG and DP: _____ m³/m **X** _____ m = _____ m³

Between Liner #1 and DP: _____ m³/m **X** _____ m = _____ m³

Between Liner #2 and DP: _____ m³/m **X** _____ m = _____ m³

Between OH and DP/HWDP: _____ m³/m **X** _____ m = _____ m³

Between OH and DC: _____ m³/m **X** _____ m = _____ m³

STROKES FROM BIT TO SHOE:

_____ ÷ _____ = _____
Open Hole Annular Vol. (m³) True Pump Output (m³/Stk) Strokes, Bit to Shoe

STROKES FROM BIT TO SURFACE:

_____ ÷ _____ = _____
Total Annular Volume (m³) True Pump Output (m³/Stk) Strokes, Bit to Surface

TOTAL STROKES FROM SURFACE TO SURFACE:

_____ + _____ = _____
Strokes, Surface to Bit Strokes, Bit to Surface Strokes, Surface to Surface

MAXIMUM ALLOWABLE FLUID DENSITY (kg/m³)

[_____ ÷ (_____ **X** 0.00981)] + _____ = _____
Surface LOT Pressure (kPa) Shoe TVD (m) LOT Fluid Density (kg/m³) MAX. ALLOWABLE FLUID DENSITY

MAXIMUM ALLOWABLE ANNULAR SURFACE PRESSURE (MAASP) (kPa)

(_____ - _____) **X** 0.00981 **X** _____ = _____
Max. Allowable Fluid Density (kg/m³) Current Fluid Density (kg/m³) Shoe TVD (m) MAX. ALLOWABLE ANNULAR SURFACE PRESSURE

CURRENT WELL DATA

PRESENT MUD WEIGHT: _____ kg/m³

SLOW CIRCULATION RATE (SCR):

SCR taken @ _____ (m)

	Stks/min	Pressure(kPa)	m ³ /min	Pressure(kPa)
Pump #1				
Pump #2				
Pump #3				

CASING DATA:

CASING _____ size, _____ ID, _____ weight

SHOE DEPTH @ MD / TVD _____ / _____ m

SHOE TEST DATA:

Depth #1 _____ @ Test MW of _____
(kPa) (kg/m³)

Depth #2 _____ @ Test MW of _____
(kPa) (kg/m³)

Depth #3 _____ @ Test MW of _____
(kPa) (kg/m³)

LINER #1 _____ size, _____ ID, _____ weight

LINER #2 _____ size, _____ ID, _____ weight

LINER #1 TOP DEPTH _____ m

LINER #2 TOP DEPTH _____ m

LINER #1 SHOE DEPTH _____ m

LINER #2 SHOE DEPTH _____ m

TVD CASING or LINER _____ m

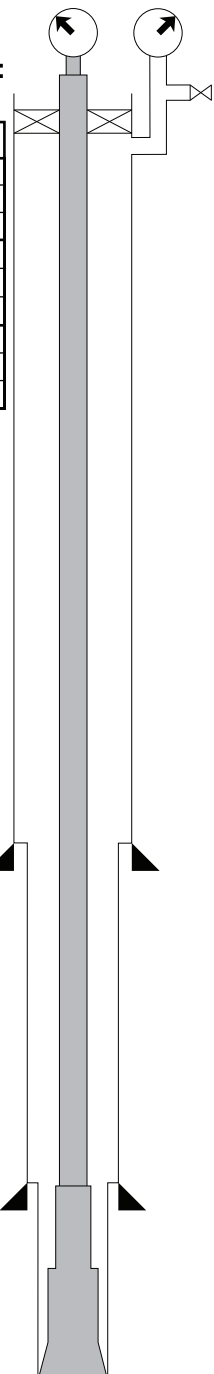
HOLE DATA:

TOTAL DEPTH (MD) _____ m

TOTAL DEPTH (TVD) _____ m

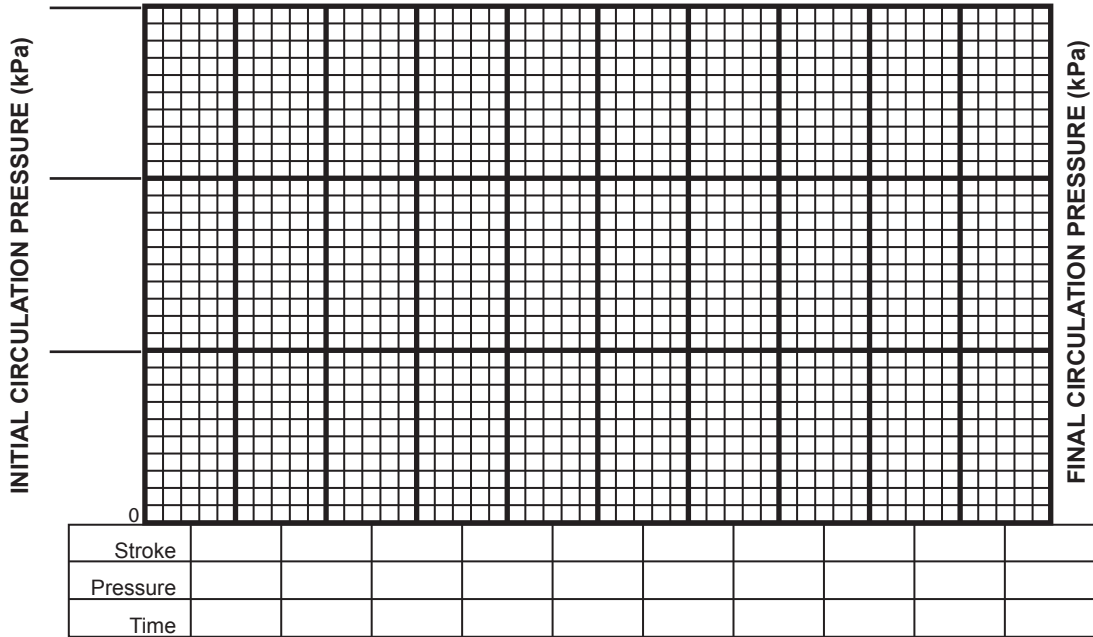
BIT DEPTH @ MD / TVD _____ / _____ m

BIT SIZE _____ inches



DISCLAIMER: This Well Control Worksheet is intended solely for the use of the IADC and IADC accredited schools and organizations engaging in the teaching of the IADC WellCAP Well Control classes. The IADC, its employees or others acting on its behalf, makes no warranties or guarantees expressed, implied or statutory, as to any matter whatsoever, with respect to the use of this Well Control Worksheet.

GRAPHIC ANALYSIS



FORMULAS

1. Pressure Gradient (kPa/m) = Fluid Density (kg/m³) x 0.00981
2. Hydrostatic Pressure (kPa) = Fluid Density (kg/m³) x 0.00981 x TVD (m)
3. Capacity (m³/m) = Inside Diameter² (mm) ÷ 1273
4. Annular Capacity (m³/m) = (Inside Diameter of Casing² (mm) or Hole Diameter²(mm) - Outside Diameter of Pipe² (mm)) ÷ 1273
5. Pipe Displacement (m³/m) = (Outside Diameter of pipe² (mm) - Inside Diameter of pipe² (mm)) ÷ 1273
6. Maximum Allowable Fluid Density (kg/m³) = $\frac{\text{Surface LOT Pressure (kPa)}}{\text{Shoe TVD (m)} \times 0.00981} + \text{LOT Fluid Density (kg/m}^3\text{)}$
7. MAASP (kPa) = [Maximum Allowable Fluid Density (kg/m³) - Current Fluid Density (kg/m³)] x 0.00981 x Shoe TVD (m)
8. Pressure Drop per Metre Tripping Dry Pipe (kPa/m) = $\frac{\text{Drilling Fluid Density (kg/m}^3\text{)} \times 0.00981 \times \text{Metal Displacement (m}^3\text{/m)}}{\text{Riser/Casing Capacity (m}^3\text{/m)} - \text{Metal Displacement (m}^3\text{/m)}}$
9. Pressure Drop per Metre Tripping Wet Pipe (kPa/m) = $\frac{\text{Drilling Fluid Density (kg/m}^3\text{)} \times 0.00981 \times \text{Closed End Displacement (m}^3\text{/m)}}{\text{Riser/Casing Capacity (m}^3\text{/m)} - \text{Closed End Displacement (m}^3\text{/m)}}$
10. Formation Pressure (kPa) = Hydrostatic Pressure Mud in Hole (kPa) + SIDPP (kPa)
11. Equivalent Circulating Density (kg/m³) = $\frac{\text{Annular Pressure Loss (kPa)}}{\text{TVD (m)} \times 0.00981} + \text{Fluid Density (kg/m}^3\text{)}$
12. Kg of Barite Needed to Weight-Up Mud = $\frac{\text{m}^3 \text{ of Mud in System} \times 4250 \times (\text{KMW} - \text{OMW})}{(4250 - \text{KMW})}$
13. Volume Increase from Adding Barite (m³) = $\frac{\text{Kg of Barite Needed to Weight-Up Mud}}{4250}$
14. Estimated New Pump Pressure at New Pump Rate (kPa) = Old Pump Pressure (kPa) x $\left[\frac{\text{New Pump Rate (SPM)}}{\text{Old Pump Rate (SPM)}} \right]^2$
15. Estimated New Pump Pressure with New Mud Weight (kPa) = Old Pump Pressure (kPa) x $\frac{\text{New Mud Weight (kg/m}^3\text{)}}{\text{Old Mud Weight (kg/m}^3\text{)}}$

DISCLAIMER: This Well Control Worksheet is intended solely for the use of the IADC and IADC accredited schools and organizations engaging in the teaching of the IADC WellCAP Well Control classes. The IADC, its employees or others acting on its behalf, makes no warranties or guarantees expressed, implied or statutory, as to any matter whatsoever, with respect to the use of this Well Control Worksheet.