



IADC Driller's Method Worksheet

Well Name: _____ Completed By: _____ Date: ____ / ____ / ____

KICK DATA

SIDPP: _____ kPa SICP: _____ kPa
PIT GAIN: _____ m³ Time of Incident: ____ : ____

PROCEDURE

First Circulation to clear influx from well:

- Bring pump(s) up to slow circulation rate and attempting to hold casing pressure constant by manipulating or adjusting the choke. The slow circulation rate will normally be 50% of the rate used in drilling operations.
- Read and record Initial Circulating Pressure on Drill Pipe. This pressure should equal the SIDPP plus the slow circulation rate pressure.
Recorded ICP _____ kPa @ rate _____ spm
- Maintain pump rate and drill pipe pressure constant until influx is circulated out of well.
- Shut down pump(s) while holding casing pressure constant closing the choke as required. The trapped SIDPP will represent formation pressure.
- With the pumps off and choke closed, the casing pressure and drill pipe pressures should be equal. If not, continue to circulate out the influx.
- Record the new shut in casing pressure.
SICP _____ kPa
- Calculate Kill Mud Weight.
KMW = _____ kg/m³
- Increase surface mud system to required KMW density.

Second Circulation to balance well:

- Bring bump(s) up to slow circulation rate and open choke as required while holding new casing pressure constant.
- Adjust the choke to hold the new casing pressure constant until the drill pipe is full of kill mud of the required density.
- After drill pipe is full of kill mud, record drill pipe pressure.
_____ kPa
- Hold pipe rate constant and drill pipe pressure by adjusting the choke until the annulus is filled with kill mud.
- When kill mud reaches the surface, choke pressure, if any, is bled off.
- Stop circulating and check for flow.

CURRENT WELL DATA

PRESENT MUD WEIGHT: _____ kg/m³

SLOW CIRCULATION RATE (SCR):

SCR taken @ _____ (m)

	Stks/min	Pressure(kPa)	m ³ /min	Pressure(kPa)
Pump #1				
Pump #2				
Pump #3				

TOTAL DEPTH (MD) _____ m

TOTAL DEPTH (TVD) _____ m

CASING DATA:

CASING _____ size _____ ID _____ weight

CASING SHOE DEPTH _____ m

SHOE TEST DATA:

Depth #1 _____ @ Test MW of _____
(kPa) (kg/l)

Depth #2 _____ @ Test MW of _____
(kPa) (kg/l)

Depth #3 _____ @ Test MW of _____
(kPa) (kg/l)

LINER #1 _____ size _____ ID _____ weight

LINER #2 _____ size _____ ID _____ weight

LINER #1 TOP DEPTH _____ m

LINER #2 TOP DEPTH _____ m

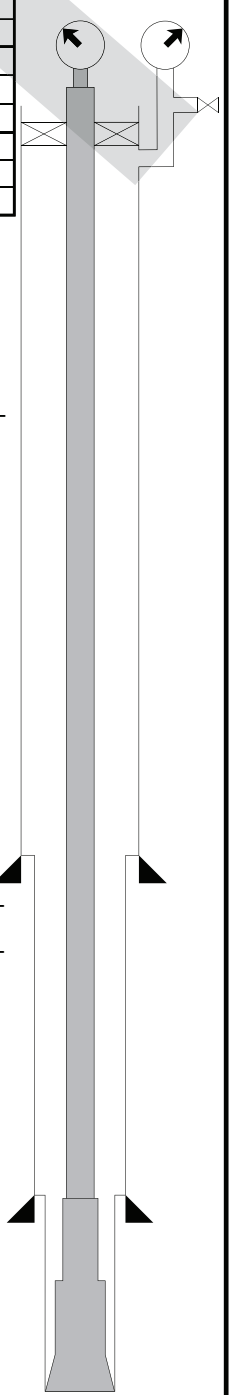
LINER #1 SHOE DEPTH _____ m

LINER #2 SHOE DEPTH _____ m

TVD CASING or LINER _____ m

HOLE DATA:

BIT SIZE _____ inches



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CALCULATIONS

KILL MUD WEIGHT (KMW)

$$\left(\frac{\text{SIDPP (kPa)}}{10.2} \div \frac{\text{True Vertical Depth (m)}}{\text{Present Mud Weight (kg/m}^3)} \right) + \text{Present Mud Weight (kg/m}^3) = \boxed{\text{KILL MUD WEIGHT (kg/m}^3)}$$

INITIAL CIRCULATING PRESSURE (ICP)

$$\text{SIDPP (kPa)} + \text{Pump Pressure (kPa) @ SCR of } \text{SPM} = \boxed{\text{INITIAL CIRCULATING PRESSURE (kPa)}}$$

TRUE PUMP OUTPUT:

$$\frac{\text{m}^3/\text{Stk @ 100\%}}{\% \text{ Efficiency}} \times \text{TPO (m}^3/\text{Stk)} = \text{True Pump Output (m}^3/\text{Stk)}$$

DRILL STRING CAPACITY:

Drill #1: $\frac{\text{Pipe Size (mm)} \times \text{Weight (kg/m)}}{\text{m}^3/\text{m}} \times \text{Length (m)} = \text{DP (m}^3)$

Drill #2: $\frac{\text{Pipe Size (mm)} \times \text{Weight (kg/m)}}{\text{m}^3/\text{m}} \times \text{Length (m)} = \text{DP (m}^3)$

HWDP: $\frac{\text{Size (mm)} \times \text{Weight (kg/m)}}{\text{m}^3/\text{m}} \times \text{Length (m)} = \text{HWDP (m}^3)$

Drill #1: $\frac{\text{Collars Size (mm)} \times \text{Weight (kg/m)}}{\text{m}^3/\text{m}} \times \text{Length (m)} = \text{DC (m}^3)$

Drill #2: $\frac{\text{Collars Size (mm)} \times \text{Weight (kg/m)}}{\text{m}^3/\text{m}} \times \text{Length (m)} = \text{DC (m}^3)$

Surface: $\frac{\text{Line Size (mm)} \times \text{Weight (kg/m)}}{\text{m}^3/\text{m}} \times \text{Length (m)} = \text{SL (m}^3)$

$$\boxed{\text{Total Drill String Capacity (m}^3)}$$

STROKES, SURFACE TO BIT:

$$\frac{\boxed{\text{Total Drill String Capacity (m}^3)}}{\boxed{\text{True Pump Output (m}^3/\text{Stk)}}} = \boxed{\text{Strokes, Surface to Bit}}$$

ANNULAR CAPACITY (Between):

CSG and DP: $\frac{\text{m}^3/\text{m}}{\text{m}^3/\text{m}} \times \text{m} = \text{m}^3$

Liner #1 and DP: $\frac{\text{m}^3/\text{m}}{\text{m}^3/\text{m}} \times \text{m} = \text{m}^3$

Liner #2 and DP: $\frac{\text{m}^3/\text{m}}{\text{m}^3/\text{m}} \times \text{m} = \text{m}^3$

OH and DP/HWDP: $\frac{\text{m}^3/\text{m}}{\text{m}^3/\text{m}} \times \text{m} = \text{m}^3$

OH and DC: $\frac{\text{m}^3/\text{m}}{\text{m}^3/\text{m}} \times \text{m} = \text{m}^3$

STROKES, BIT TO SHOE:

$$\frac{\boxed{\text{Open Hole Annular Volume (m}^3)}}{\boxed{\text{True Pump Output (m}^3/\text{Stk)}}} = \boxed{\text{Strokes, Bit to Shoe}}$$

STROKES, BIT TO SURFACE:

$$\frac{\boxed{\text{Total Annular Volume (m}^3)}}{\boxed{\text{True Pump Output (m}^3/\text{Stk)}}} = \boxed{\text{Strokes, Bit to Surface}}$$

TOTAL STROKES, SURFACE TO SURFACE:

$$\boxed{\text{Strokes, Surface to Bit}} + \boxed{\text{Strokes, Bit to Surface}} = \boxed{\text{Strokes, Surface to Surface}}$$

MAXIMUM ALLOWABLE ANNULUS SURFACE PRESSURE (MAASP)

$$\left(\frac{\text{Max. MW from Shoe Test (kg/m}^3)}{\text{Present Mud Weight (kg/m}^3)} - 1 \right) \times 10.2 \times \text{True Vertical Depth Shoe (m)} = \boxed{\text{MAASP (kPa)}}$$

MAXIMUM ALLOWABLE ANNULUS SURFACE PRESSURE (MAASP) WITH KILL MUD

$$\left(\frac{\text{Max. MW from Shoe Test (kg/m}^3)}{\text{Kill Mud Weight (kg/m}^3)} - 1 \right) \times 10.2 \times \text{True Vertical Depth Shoe (m)} = \boxed{\text{MAASP WITH KILL MUD (kPa)}}$$

COMMENTS

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FORMULAS

1. Pressure Gradient (kPa/m) = Mud Weight (kg/m³) x 0.00981
2. Hydrostatic Pressure (kPa) = Mud Weight (kg/m³) x 0.00981 x Depth (m, TVD)
3. Capacity (m³/m) = Inside Diameter² (mm) ÷ 1273
4. Annular Capacity (m³/m) = (Inside Diameter of Casing² (mm) or Hole Diameter²(mm) - Outside Diameter of Pipe² (mm)) ÷ 1273
5. Pipe Displacement (m³/m) = (Outside Diameter of pipe² (mm) - Inside Diameter of pipe² (mm)) ÷ 1273
6. Maximum Allowable Mud Weight (kg/m³) = $\frac{\text{Surface LOT Pressure (kPa)}}{\text{Shoe Depth (m, TVD)} \times 0.00981} + \text{LOT Mud Weight (kg/m}^3\text{)}$
7. MAASP (kPa) = [Maximum Allowable Mud Weight (kg/m³) - Present Mud Weight (kg/m³)] x 0.00981 x Shoe TVD (m)
8. Pressure Drop per Foot Tripping Dry Pipe (kPa/m) = $\frac{\text{Drilling Mud Weight (kg/m}^3\text{)} \times 0.00981 \times \text{Metal Displacement (m}^3\text{/m)}}{\text{Casing Capacity (m}^3\text{/m)} - \text{Metal Displacement (m}^3\text{/m)}}$
9. Pressure Drop per Foot Tripping Wet Pipe (kPa/m) = $\frac{\text{Drilling Mud Weight (kg/m}^3\text{)} \times 0.00981 \times \text{Closed End Displacement (m}^3\text{/m)}}{\text{Casing Capacity (m}^3\text{/m)} - \text{Closed End Displacement (m}^3\text{/m)}}$
10. Formation Pressure (kPa) = Hydrostatic Pressure Mud in Hole (kPa) + SIDPP (kPa)
11. EMW (kg/m³) @ Shoe = (SICP (kPa) ÷ 0.00981 ÷ Shoe Depth (m, TVD)) + Present Mud Weight (kg/m³)
12. Kg of Barite Needed to Weight-Up Mud = $\frac{\text{m}^3 \text{ of Mud in System} \times 4250 \times (\text{KMW} - \text{OMW})}{(4250 - \text{KMW})}$
13. Volume Increase from Adding Barite (m³) = $\frac{\text{Kg of Barite Needed to Weight-Up Mud}}{4250}$
14. Equivalent Mud Weight (kg/m³) @ _____ depth (m) = $\frac{\text{Pressure (kPa)}}{\text{Depth (m, TVD)} \times 0.00981}$
15. Estimated New Pump Pressure at New Pump Rate (kPa) = Old Pump Pressure (kPa) x $\left[\frac{\text{New Pump Rate (SPM)}}{\text{Old Pump Rate (SPM)}} \right]^2$
16. Estimated New Pump Pressure with New Mud Weight (kPa) = Old Pump Pressure (kPa) x $\frac{\text{New Mud Weight (kg/m}^3\text{)}}{\text{Old Mud Weight (kg/m}^3\text{)}}$

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