



# IADC Driller's Method Worksheet

Well Name: \_\_\_\_\_ Completed By: \_\_\_\_\_ Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

### KICK DATA

SIDPP: \_\_\_\_\_ bar      SICP: \_\_\_\_\_ bar  
PIT GAIN: \_\_\_\_\_ Liters      Time of Incident: \_\_\_\_ : \_\_\_\_

### PROCEDURE

#### First Circulation to clear influx from well:

- Bring pump(s) up to slow circulation rate and attempting to hold casing pressure constant by manipulating or adjusting the choke. The slow circulation rate will normally be 50% of the rate used in drilling operations.
- Read and record Initial Circulating Pressure on Drill Pipe. This pressure should equal the SIDPP plus the slow circulation rate pressure.  
Recorded ICP \_\_\_\_\_ bar @ rate \_\_\_\_\_ spm
- Maintain pump rate and drill pipe pressure constant until influx is circulated out of well.
- Shut down pump(s) while holding casing pressure constant closing the choke as required. The trapped SIDPP will represent formation pressure.
- With the pumps off and choke closed, the casing pressure and drill pipe pressures should be equal. If not, continue to circulate out the influx.
- Record the new shut in casing pressure.  
SICP \_\_\_\_\_ bar
- Calculate Kill Mud Weight.  
KMW = \_\_\_\_\_ kg/l
- Increase surface mud system to required KMW density.

#### Second Circulation to balance well:

- Bring pump(s) up to slow circulation rate and open choke as required while holding new casing pressure constant.
- Adjust the choke to hold the new casing pressure constant until the drill pipe is full of kill mud of the required density.
- After drill pipe is full of kill mud, record drill pipe pressure.  
\_\_\_\_\_ bar
- Hold pipe rate constant and drill pipe pressure by adjusting the choke until the annulus is filled with kill mud.
- When kill mud reaches the surface, choke pressure, if any, is bled off.
- Stop circulating and check for flow.

### CURRENT WELL DATA

PRESENT MUD WEIGHT: \_\_\_\_\_ kg/l

#### SLOW CIRCULATION RATE (SCR):

SCR taken @ \_\_\_\_\_ (m)

	Stks/min	Pressure(bar)	Liter/min	Pressure(bar)
Pump #1				
Pump #2				
Pump #3				

TOTAL DEPTH (MD) \_\_\_\_\_ m

TOTAL DEPTH (TVD) \_\_\_\_\_ m

#### CASING DATA:

CASING \_\_\_\_\_ size, \_\_\_\_\_ ID, \_\_\_\_\_ weight

CASING SHOE DEPTH \_\_\_\_\_ m

#### SHOE TEST DATA:

Depth #1 \_\_\_\_\_ @ Test MW of \_\_\_\_\_  
(bar) (kg/l)

Depth #2 \_\_\_\_\_ @ Test MW of \_\_\_\_\_  
(bar) (kg/l)

Depth #3 \_\_\_\_\_ @ Test MW of \_\_\_\_\_  
(bar) (kg/l)

LINER #1 \_\_\_\_\_ size, \_\_\_\_\_ ID, \_\_\_\_\_ weight

LINER #2 \_\_\_\_\_ size, \_\_\_\_\_ ID, \_\_\_\_\_ weight

LINER #1 TOP DEPTH \_\_\_\_\_ m

LINER #2 TOP DEPTH \_\_\_\_\_ m

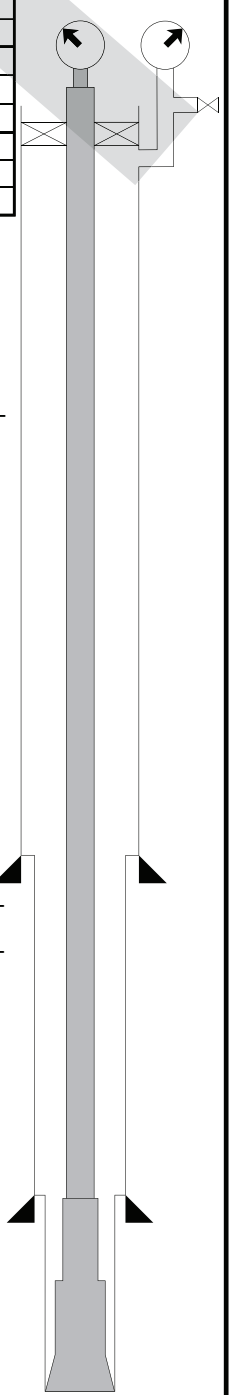
LINER #1 SHOE DEPTH \_\_\_\_\_ m

LINER #2 SHOE DEPTH \_\_\_\_\_ m

TVD CASING or LINER \_\_\_\_\_ m

#### HOLE DATA:

BIT SIZE \_\_\_\_\_ inches



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## CALCULATIONS

### KILL MUD WEIGHT (KMW)

$$\left( \frac{\text{SIDPP (bar)}}{10.2} \div \frac{\text{True Vertical Depth (m)}}{\text{Present Mud Weight (kg/l)}} \right) + \text{Present Mud Weight (kg/l)} = \boxed{\text{KILL MUD WEIGHT (kg/l)}}$$

### INITIAL CIRCULATING PRESSURE (ICP)

$$\text{SIDPP (bar)} + \text{Pump Pressure (bar) @ SCR of SPM} = \boxed{\text{INITIAL CIRCULATING PRESSURE (bar)}}$$

### TRUE PUMP OUTPUT:

$$\text{Liters/Stk @ 100\%} \times \% \text{ Efficiency} = \text{TPO (Liters/Stk)}$$

### DRILL STRING CAPACITY:

Drill #1:  $\text{Pipe Size (mm)} \times \text{Weight (kg/m)} \times \text{Length (m)} = \text{DP (Liters)}$

Drill #2:  $\text{Pipe Size (mm)} \times \text{Weight (kg/m)} \times \text{Length (m)} = \text{DP (Liters)}$

HWDP:  $\text{Size (mm)} \times \text{Weight (kg/m)} \times \text{Length (m)} = \text{HWDP (Liters)}$

Drill #1:  $\text{Collars Size (mm)} \times \text{Weight (kg/m)} \times \text{Length (m)} = \text{DC (Liters)}$

Drill #2:  $\text{Collars Size (mm)} \times \text{Weight (kg/m)} \times \text{Length (m)} = \text{DC (Liters)}$

Surface:  $\text{Line Size (mm)} \times \text{Weight (kg/m)} \times \text{Length (m)} = \text{SL (Liters)}$

$$\boxed{\text{Total Drill String Capacity (Liters)}}$$

### STROKES, SURFACE TO BIT:

$$\frac{\boxed{\text{Total Drill String Capacity (Liters)}}}{\text{True Pump Output (Liters/Stk)}} = \boxed{\text{Strokes, Surface to Bit}}$$

### ANNULAR CAPACITY (Between):

CSG and DP:  $\text{Liters/m} \times \text{m} = \text{Liters}$

Liner #1 and DP:  $\text{Liters/m} \times \text{m} = \text{Liters}$

Liner #2 and DP:  $\text{Liters/m} \times \text{m} = \text{Liters}$

OH and DP/HWDP:  $\text{Liters/m} \times \text{m} = \text{Liters}$

OH and DC:  $\text{Liters/m} \times \text{m} = \text{Liters}$

### STROKES, BIT TO SHOE:

$$\frac{\boxed{\text{Open Hole Annular Volume (Liters)}}}{\text{True Pump Output (Liters/Stk)}} = \boxed{\text{Strokes, Bit to Shoe}}$$

### STROKES, BIT TO SURFACE:

$$\frac{\boxed{\text{Total Annular Volume (Bbls)}}}{\text{True Pump Output (Liters/Stk)}} = \boxed{\text{Strokes, Bit to Surface}}$$

### TOTAL STROKES, SURFACE TO SURFACE:

$$\boxed{\text{Strokes, Surface to Bit}} + \boxed{\text{Strokes, Bit to Surface}} = \boxed{\text{Strokes, Surface to Surface}}$$

### MAXIMUM ALLOWABLE ANNULUS SURFACE PRESSURE (MAASP)

$$\left( \frac{\text{Max. MW from Shoe Test (kg/l)}}{\text{Present Mud Weight (kg/l)}} - 1 \right) \times 10.2 \times \text{True Vertical Depth Shoe (m)} = \boxed{\text{MAASP (bar)}}$$

### MAXIMUM ALLOWABLE ANNULUS SURFACE PRESSURE (MAASP) WITH KILL MUD

$$\left( \frac{\text{Max. MW from Shoe Test (kg/l)}}{\text{Kill Mud Weight (kg/l)}} - 1 \right) \times 10.2 \times \text{True Vertical Depth Shoe (m)} = \boxed{\text{MAASP WITH KILL MUD (bar)}}$$

## COMMENTS

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## FORMULAS

1. Pressure Gradient (bar/m) = Mud Weight (kg/l) x 10.2
2. Hydrostatic Pressure (bar) = Mud Weight (kg/l) x 10.2 x Depth (m, TVD)
3. Capacity (l/m) = Inside Diameter<sup>2</sup> (mm) ÷ 1273
4. Annular Capacity (l/m) = (Inside Diameter of Casing<sup>2</sup> (mm) or Hole Diameter<sup>2</sup>(mm) - Outside Diameter of Pipe<sup>2</sup> (mm)) ÷ 1273
5. Pipe Displacement (l/m) = (Outside Diameter of pipe<sup>2</sup> (mm) - Inside Diameter of pipe<sup>2</sup> (mm)) ÷ 1273
6. Maximum Allowable Mud Weight (kg/l) =  $\frac{\text{Surface LOT Pressure (bar)}}{\text{Shoe Depth (m, TVD)} \times 10.2} + \text{LOT Mud Weight (kg/l)}$
7. MAASP (bar) = [Maximum Allowable Mud Weight (kg/l) - Present Mud Weight (kg/l)] x 10.2 x Shoe TVD (m)
8. Pressure Drop per Foot Tripping Dry Pipe (bar/m) =  $\frac{\text{Drilling Mud Weight (kg/l)} \times 10.2 \times \text{Metal Displacement (l/m)}}{\text{Casing Capacity (l/m)} - \text{Metal Displacement (l/m)}}$
9. Pressure Drop per Foot Tripping Wet Pipe (bar/m) =  $\frac{\text{Drilling Mud Weight (kg/l)} \times 10.2 \times \text{Closed End Displacement (l/m)}}{\text{Casing Capacity (l/m)} - \text{Closed End Displacement (l/m)}}$
10. Formation Pressure (bar) = Hydrostatic Pressure Mud in Hole (bar) + SIDPP (bar)
11. EMW (kg/l) @ Shoe = (SICP (bar) ÷ 10.2 ÷ Shoe Depth (m, TVD)) + Present Mud Weight (kg/l)
12. Kg of Barite Needed to Weight-Up Mud =  $\frac{\text{Liters of Mud in System} \times 4.25 \times (\text{KMW} - \text{OMW})}{(4.25 - \text{KMW})}$
13. Volume Increase from Adding Barite (l) =  $\frac{\text{Kg of Barite Needed to Weight-Up Mud}}{4.25}$
14. Equivalent Mud Weight (kg/l) @ \_\_\_\_\_ depth (m) =  $\frac{\text{Pressure (bar)}}{\text{Depth (m, TVD)} \times 10.2}$
15. Estimated New Pump Pressure at New Pump Rate (bar) = Old Pump Pressure (bar) x  $\left[ \frac{\text{New Pump Rate (SPM)}}{\text{Old Pump Rate (SPM)}} \right]^2$
16. Estimated New Pump Pressure with New Mud Weight (bar) = Old Pump Pressure (bar) x  $\frac{\text{New Mud Weight (kg/l)}}{\text{Old Mud Weight (kg/l)}}$

## COMMENTS